Thermal Design of Tube and Shell Heat Exchanger and Verification by HTRI Software

Ranjeet Handibag
Mechanical Engineering Department
Pimpri Chinchwad College of Engineering
Pune, India

Dr. Umesh Potdar
Associate Professor
Mechanical Engineering Department
Pimpri Chinchwad College of Engineering
Pune, India

Ajinkya Jadhav Mechanical Engineering Department Pimpri Chinchwad College of Engineering Pune, India

Abstract— Heat exchangers are the devices used to transfer heat from one fluid to another. Fluids can be either gases or liquids. plate heat exchanger, Double pipe heat exchanger, shell and tube heat exchanger, condensers, evaporators and boilers are the most common types of heat exchangers. They are widely used in petroleum refineries, sewage treatment, air conditioning, power station, space heating and petrochemical plants. Tube and shell tube and shell heat exchanger is type of heat exchanger in which two fluids which are at different temperatures are separated by solid wall, this article includes thermal design calculation and verification of all the process parameters required for proper functioning of the compressor system as a whole, the design calculations of tube and shell heat exchanger are verified by HTRI(Heat Transfer Research Inc.) software. This is the software for the rating, design, and/or simulation of a wide variety of heat transfer equipment, including shell-and-tube and non-tubular exchangers, air coolers and economizers, and fired heaters.

Keywords—Tube and shell heat exchanger, HTRI, temparature, compressor.

I. Introduction

Industries often use compressed gases such as air, hydrogen, acetylene, oxygen, methane, etc. The volume required of these compressed gases is very high so it is required to compress these gases efficiently. For this reason intercoolers are used. Intercoolers are placed after compression or between two stages of compression. Intercoolers can be placed horizontally or vertically but horizontal intercoolers are more effective thus horizontal intercoolers generally used.

Intercoolers are generally placed in between two stages of compression as it cools down the hot fluid before sending it to second compression. Thus volume of fluid decreases which increases the volumetric capacity and decreases the work done by motor.

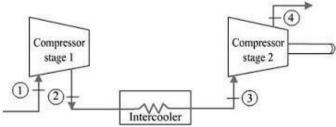


Fig 1: 2 stage compressor block diagram [6]

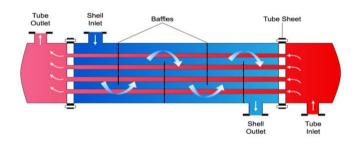
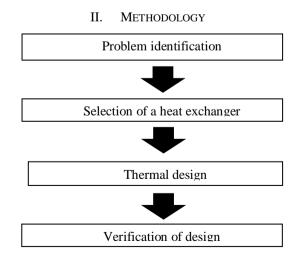


Fig 2: Tube and shell heat exchanger [12]

Following are the functions of an intercooler used in compressor:

- Atmospheric air contains moisture, and furthermore, the air may pick up oil vapor as it passes through some parts of the compressors. Cooling air down to or below its initial temperature will remove moisture down to the dew point, improving the quality of the air.
- Intercoolers improve the efficiency of compressor. As the volume of hot air reduces on cooling volumetric efficiency increases.
- Every 4 °C rise in inlet air temperature results in higher energy consumption by 1 percent to achieve equivalent output. Thus lower the temperature of intake air, more is the energy efficiency of a compressor.



III. PROBLEM STATEMENT

To cool down the air from Thermal design of heat exchanger based on the input parameters which are given in the specification sheet and verification of design i.e. verification of the overall heat transfer coefficient also, finding out the acceptability of the pressure drop.

IV. SELECTION OF HEAT EXCHANGER

Thermal design of the heat exchanger (intercooler) is according to the Kern's method. It is simple to apply, accurate enough for preliminary calculations. The selection criteria for the heat exchanger, design procedure and its calculations are discussed in the subsequent sections Selection Criteria for Shell and Tube Heat Exchanger

- Materials of construction
- Operating pressure and temperature
- Flow rates
- Flow arrangements
- Fouling tendencies
- Maintenance, inspection, cleaning, extension
- Overall efficiency

1. Shell:

Shell is the cylindrical vessel container through which fluid flows and the tube bundle is placed inside the shell. Shells are usually casted from standard steel pipe with satisfactory corrosion allowance.

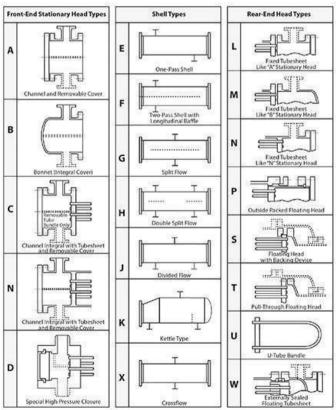


Fig 3: Shell Design [7]

BEW type shell type is selected. It is simple in construction and easy to clean as it has floating rare end head thus tube sheet can be easily removed for cleaning.

2. Tube and tube layout

The enough tube thickness ensures that it will bear the internal pressure along with the adequate corrosion allowance. Longer tube less is the shell diameter at the expense of higher shell pressure drop. Stainless steel, copper, bronze and alloys of copper-nickel are the commonly used tube materials.

The shortest center to center distance between the adjacent tubes is Pitch. The general pattern of tubes is square or triangular pattern. The tube count is the number of tubes that can be accommodated in a given shell ID.

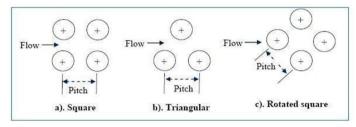


Fig 4: Tube Layout [1]

For this application triangular layout is selected as it is more effective and easy to clean

3. No of passes

To obtain greater heat transfer co-efficient and also to reduce scale formation, number of passes is chosen to get the required tube side fluid velocity. The tube passes vary from 1 to 16. A single tube pass is selected for the design.

4. Baffle

Liquid is maintained in a state of turbulence ensures the higher heat transfer coefficients. The turbulence is induced outside the tubes which cause the liquid to flow at right angles to the axes of the tubes. This causes considerable turbulence even when a small amount of liquid flows through the shell.

One from the various types of baffles is used to increase the fluid velocity by diverting the flow across the tube bundle to obtain higher transfer co-efficient. The distance

Between adjacent baffles is called baffle-spacing. The segmental baffle used in design shown in the figure 4..

The % cut for segmental baffle refers to the cut away height from its diameter.

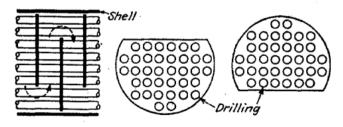


Fig 5: Segmental baffle [3]

ISSN: 2278-0181

V. PROBLEM IDENTIFICATION

TABLE I. REQUIREMENT SHEET

DATA CONSIDERED						
Gas Handled			Air			
Capacity of co	mpressor	M ³ /hr	736.2			
Suction Tempe	erature	°C	35-38			
Relative humi	dity (Min/Max)	%	70			
Suct. Pres. at c	ompr. flange	Bar (g)	1.01			
Cooling Water	Cooling Water Temp: In / O		32/40			
	HEAT EXCHANGERS DATA					
Quantity requi	red	Nos.	1 No.			
Code of constr	uction		TEMA – C			
Flow	Air	kg/hr	792.6			
Fluid		Tube side	Air			
		Shell side	Water			
Corrosion	mm	Tube side	1.5			
allowance		Shell side	1.5			
Pressure	Bar (g)	Tube side	2.82			
		Shell side	3.965			
Design Pressure	Kg/cm ² (g)	Tube side	4			
		Shell side	3.3			
Hydro Test	Kg/cm ² (g)	Tube side	6.0			
Pressure		Shell side	5.0			
Design	°C	Tube side	200			
Temperature		Shell side	75			
Max.permissible	Kg/cm ² (g)	Tube side	0.1			
Pr .Drop	(By Vendor)	Shell side	0.5			
Water consumption	kg/hr		5000			
Air (Gas)	°C	In	147			
Temperature		Out	40			
No. of passes per Shell		Nos.	1			
Material of con	nstruction	Tube	SA249TP304			
		Tube Sheets	C.S.			
			C.S.			
		Baffle Plates	C.S.			
		Tie Rods	C.S.			
		Heads	C.S.			
	12.Hr.°C/Kca	Tube side	0.0002			
factor		Shell side	0.0004			
Tube OD size		inch	3/8"			
Tube thickness	· · · · · · · · · · · · · · · · · · ·	SWAG	20G			
Tube length		mm	1600			
Tube pitch		mm	12.2			

A. Thermo-Physical Properties Of Hot And Cold Fluids

Inlet Condition Of Air (To L.P. Cylinder)

Pressure P_1 = 1.0269 kg/cm² Temperature T_1 = 38.0 °C.

RH = 0.7

Saturated pressure of vapour PV₁= 0.06689 kg/cm²

Weight of air per kg of dry air:

$$= (0.622*PV1*RH1)/(P1-PV1*RH1)$$
(1)
= (0.622*0.06689*0.7)/(1.0269- 0.06689*0.7)
= 0.0294 kg

• Outlet Condition Of Air (At Outlet Of intercooler)

Pressure P2= 2.8806 kg/cm² Temperature T2= 40.0 °C RH = 1.00

Saturated pressure of vapour $PV_2 = 0.0739 \text{ kg/cm}^2$

Weight of air per kg of dry air

 Temperature of air at the inlet of the intercooler (adiabatic compression)

$$T2/T1 = (P2/P1)^{(\gamma-1)/\gamma}$$

$$T2/38 = (2.8806/1.0269)^{(1.4-1)/1.4}$$

$$T2 = 144.56$$

T1, T2 = temperature at the i/p and o/t of L.P. cylinder resp. P1, P2 = Pressure at the i/p and o/t of L.P. cylinder resp.

• Weight of dry air; = P*V/R*T kgs/hr = ((1.026-0.7*0.06689)*736.2*10⁴)/29.271*311.0 = 792.60 kgs/hr

Weight of vapour in = 0.0294*792.60 = 23.30 kg/hr

• Heat duty = (flow rate * specific heat * temperature rise)

Dry air = 792.6*0.245(144.56-40) = 20304.19 kcal/hr Vapour = 23.30*0.45(144.56-40) = 1096.311 kcal/hr Total = 21400.5 kcal/hr

	Hot fluid	Cold fluid	Difference
High Temperature	Del t5=144.56	39.6	Del t2=104.56
Low temperature	40	Del t6=32.0	Del ta=8.0
Differen ce	Del t3=104.56	Del t4=8.0	

(Note- Temperatures in above table are in °C)

B. Shell Side Calculations

Flow Area As = (Ds*C*Bp)/(144*Pt) = (6*0.105*3.590)/(144*0.4803) $= 0.0327 \text{ ft}^2$

ISSN: 2278-0181

Ds = Diameter of shell = 6 inch

Pt = Pitch of tubes = 0.480 inch

 D_0 = outer diameter of tube = 0.375 inch

Bp = baffle pitch = 3.59 inch

 $C = Pt-d_0 = 0.480-0.375 = 0.105$

Mass Velocity

$$Gs = W/As$$

= 11025/0.0327

= 337155.96 lbs/hr.ft²

W = weight of water = 5000*2.205 = 11025 lbs/hr

• Reynolds No.

Res = Des*Gs/MYU
=
$$0.0248*337155.96/1.808$$

= 4624.70

Des = Equivalent Diameter

=
$$4*(Pt/2 * 0.86Pt - 1/2 * \pi d_o^2/4)1/2 * \pi d_o$$

= 0.2977 inch = 0.0248 ft

MYU = viscosity of water at 35 °C

$$= 0.7191 \text{ cp} = 1.808 \text{ lb/ft.hr}$$

• Shell Side Heat Transfer Coefficient Ho:

Ho =
$$0.36 * (K/Des) * (Des*Gs/MYU)^{0.55} * (C*MYU/K)^{0.33} * (MYU/MYUW)^{0.14}$$

= $0.36 * (0.3630/0.0248) * (4624.70)^{0.55} * (1.0*1.808/0.3630)^{0.33} * 1^{0.14}$
= $928.16 \text{ Btu/hr.ft}^2.\text{°F}$

• Shell side thermal resistance

$$Ros = 1/Ho = 1/928.16 = 1.077*10^{-3}$$

Shell side fouling factor, Rdo = 0.002

Thermal resistance Ro:

Ro = Ros + Rdo
=
$$1.077*10^{-3} + 0.002$$

= $3.077*10^{-3}$ hr.°F.ft²

C. Tube Side Calculations

Flow area

At = (No of tubes * flow area per tube)/(No of passes *144)
$$= (94 * 0.0730)/(1*144)$$

$$= 0.0476 \text{ ft}^2$$

• Mass velocity:

$$Gt = M/At$$

= 1799.3/0.0476
= 37794.1 lbs/hr.ft²

M= weight of air = weight of dry air + weight of vapour

$$= (792.6+23.3) * 2.205 = 1799.3$$
 lbs/hr

• Reynolds No:

Res =
$$d_i$$
 * Gt/MYU
= 0.02541 * 37794.1/0.0505
= 19016.79

MYU = viscosity of air

$$= 0.0208 \text{ cp} = 0.0505 \text{ lb/ft·hr}$$

• Tube Side Heat Transfer Coefficient Hi:

Hi = JH * (K/di) * (C*MYU/K)^{0.33} * (MYU/MYUW)
= 70 * (0.0183/0.02541) * (0.245*0.0505/0.0183)^{0.33} *
$$1^{0.14}$$

= 44.30 Btu/hr.ft².°F

Referring to graph in Kern's book fig.24 page 834, JH corresponding to the Reynold's no 19016.79 is 70

• Tube side thermal resistance

Tube side fouling factor rdi = 0.001

$$ri = 1/Hi$$

= 1/44.30 = 0.0225
 $Ri = ri + rdi$
= 0.001 + 0.0225 = 0.0235

Tube wall resistance = rw

$$rw = d/(24*K) \ln(d/(d-2*t))$$

$$= 0.375/(24*117) \ln(0.375/(0.375-2*0.035))$$

$$= 2.75*10^{-5}$$

• Total resistance Rtotal:

= Ri * (Ao/Ai) + Ro + rw
=
$$0.0235 * (0.375/0.305) + 3.07*10^{-3} + 2.75*10^{-5}$$

= 0.03199

D. Overall heat transfer coefficient U

$$U = 1/\text{Total resistance}$$

$$= 1/0.03199$$

E. Pressure drop

s = sp. Gravity

• Pressure drop shell side Ps

Refer the graph figure 29 of kern: corresponding to Reynold's No. friction factor F=0.0025

$$\begin{split} Ps &= F*G^2s*Ds*(N+1)/(5.22*10^{10}*s*De*PHIs) \\ &= 0.0025*337155.96^2*0.5*13/(5.22*10^{10}*1*0.0248*1) \\ &= 1.45 \ psi = 0.09983 \ kg/cm^2 \\ F &= friction \ factor \\ N &= no \ of \ baffles \end{split}$$

ISSN: 2278-0181

Pressure drop tube side Pt

Refer the graph figure 26 of kern: corresponding to Reynolds No. friction factor F = 0.0002

$$Pt = F * Gt^{2} * L * N/(5.22 * 10^{10} * di * s * PHIt)$$

$$= 0.0002 * 37794.1^{2} * 5.25 * 1/(5.22 * 10^{10} * 0.025 * 0.0027 * 1)$$

$$= 0.4 \text{ psi}$$

L =tube length per pass in ft N = no of bafflesPHIt = MYU/MYUW = 1

s = sp. Gravity

Pr = 4 * (N/s) *
$$V^2/(2 * g)$$

= 4 * 1/0.0027 * 0.16²/(2 * 32.2) = 0.25 psi
PTt = Pt + Pr
= 0.4 + 0. 25
= 0.65 psi = 0.044 kg/cm²

VI. DESIGN VERIFICATION

The software results look like figure no 6. The main parameter which will be verifies is the overall heat transfer coefficient, heat duty and pressure drop.

Ш	RI	HEAT EXCHANGE	GER SPECIFICATIO		Page MKH Unit	
				Job No.		
				Reference No.		
Address					sal No.	
Plant Location				Date 11-12-	2019 Rev	
Service of Unit				Item No.		
Size	152 x 1600	mm Type BEW		Connected In 1	Parallel 1 Series	
Surf/Unit (Gross/El	ff) 4.501 / 4.	.438 m2 Shell/Unit		Surf/Shell (Gross/Eff)	4.501 / 4.438 m2	
			NCE OF ONE UNIT			
Fluid Allocation			hell Side		Tube Side	
Fluid Name			water		air	
Fluid Quantity, Tot	al kg/hr		5000.0		815.88	
Vapor (In/Out)				815.88		
Liquid		5000.0	5000.0		1.3444	
Steam				14.975	5 13.631	
Water		5000.0	5000.0		1.3444	
Noncondensables				800.91		
Temperature (In/O	ut) C	32.00	36.27	144.56	6 40.00	
Specific Gravity		0.9945	0.9918		0.9916	
Viscosity	cР	0.7645	0.7249	0.0222	2 0.0178 V/L 0.652	
Molecular Weight,	Vapor					
Molecular Weight,	Noncondensables					
Specific Heat	kcal/kg-C	1.0083	1.0104	0.2490	0.2460 V/L 1.008	
Thermal Conductiv	rity kcal/hr-m-C	0.5315	0.5337	0.0279	9 0.0218 V/L 0.540	
Latent Heat	kcal/kg	518.68	518.98	579.38	580.68	
Inlet Pressure	kgf/cm2A		4.033		2.880	
Velocity m/s			0.28		17.88	
Pressure Drop, Alle	ow/Calc kgf/cm2	0.500	0.049	0.100	0.053	
Fouling Resistance		al 0	0.000400		0.000200	
Heat Exchanged		21898 kcal/hr		MTD (Correc	cted) 34.7 C	
Transfer Rate, Ser	vice 1	42.26 kcal/m2-hr-C	Clean 184.96	kcal/m2-hr-C A	ctual 165.22 kcal/m2-hr-C	
	CONSTRU	CTION OF ONE SHELL		Sketch (F	Bundle/Nozzle Orientation)	
		Shell Side	Tube Side	e	,	
Design/Test Press	ure kaf/cm2G	3.300 / 5.00	00 4.000 / 6	6.000		
		75.00				
Design Temperatu	re C	/5.00	200.00			
Design Temperatu No Passes per She		75.00	200.00	ب في في		
Design Temperatu No Passes per Sho Corrosion Allowano	ell					
No Passes per She	ell	1	1			
No Passes per She Corrosion Allowan	ell ce mm	1 1.500 1 @ 35.052	1 1.500			
No Passes per She Corrosion Allowand Connections Size &	eil ce mm In mm Out mm	1 1.500 1 @ 35.052 1 @ 35.052	1 1.500 1 @ 62.713 1 @ 77.927		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
No Passes per She Corrosion Allowand Connections Size & Rating	ell ce mm In mm Out mm Intermediate	1 1.500 1 @ 35.052 1 @ 35.052 0	1 1.500 1 @ 62.713 1 @ 77.927 @	length 1600, mm	Pitch 12 200 mm	
No Passes per She Corrosion Allowand Connections Size & Rating Tube No. 94	eil ce mm In mm Out mm	1 1.500 1 @ 35.052 1 @ 35.052 2 @ mm Thk(Avg)	1 1.500 1 @ 62.713 1 @ 77.927 @	Length 1600. mm		
No Passes per She Corrosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain	ell ce mm In mm Out mm Intermediate OD 9.525	1 1.500 1 @ 35.052 1 @ 35.052 0	1 1.500 1 @ 62.713 1 @ 77.927 @ 0.889 mm I Material SA-249 TP3	304H Tube (W) S30409		
No Passes per She Corrosion Allowane Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s	ell ce mm In mm Out mm Intermediate OD 9.525	1 1.500 1 @ 35.052 1 @ 35.052 0	1 1.500 1 @ 62.713 1 @ 77.927 @ 0.889 mm I Material SA-249 TP3 168.30 mm Shel	304H Tube (W) S30409 II Cover	9 Tube pattern 30	
No Passes per Sho Corrosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon's Channel or Bonnel	ell ce mm In mm Out mm Intermediate OD 9.525	1 1.500 1 @ 35.052 1 @ 35.052 0	1 1.500 1 @ 62.713 1 @ 77.927 @ 0.889 mm Material SA-249 TP3 168.30 mm Shel	304H Tube (W) S30409 Il Cover Innel Cover Carbon s	9 Tube pattern 30 steel	
No Passes per Sho Corrosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s Channel or Bonnel Tubesheet-Station	ell ce mm In mm Intermediate OD 9.525 Steel transport Carbon steel ary Carbon steel	1 1.500 1 @ 35.052 1 @ 35.052 0	1.500 1 @ 62.713 1 @ 77.927 0.889 mm I Material SA-249 TP: 168.30 mm Shet	304H Tube (W) S30409 Il Cover Innel Cover Carbon s esheet-Floating Carb	9 Tube pattern 30 steel oon steel	
No Passes per She Corrosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s Channel or Bonnel Tubesheet-Station Floating Head Cov	ell ce mm In mm Intermediate OD 9.525 Steel transport Carbon steel ary Carbon steel	1 1.500 1 @ 35.052 1 @ 35.052 1 @ 35.052 @ mm Thk(Avg)	1 1.500 1 @ 62.713 1 @ 77.927 0.889 mm I Material SA-249 TP3 168.30 mm Shel Tub	304H Tube (W) S30409 II Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate None	9 Tube pattern 30 steel oon steel e	
No Passes per Shi Corrosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s Channel or Bonnet Tubesheet-Station Floating Head Cov Baffles-Cross	ell ce mm In mm Intermediate OD 9.525 Steel transport Carbon steel ary Carbon steel	1,500 1 @ 35,052 1 @ 35,052 @	1.500 1 @ 62.713 1 @ 77.927 @ 1.889 mm Shel 168.30 mm Shel Cha Tubb Impi %Cut (Diam)	304H Tube (W) S30409 Il Cover Innel Cover Carbon s esheet-Floating Carb	9 Tube pattern 30 steel oon steel e	
No Passes per She Corrosion Allowane Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s Channel or Bonnet Tubesheet Station Fluesheet Station Baffles-Cross Baffles-Long	ell ce mm In mm Intermediate OD 9.525 Steel transport Carbon steel ary Carbon steel	1,500 1 @ 35,052 1 @ 35,052 @	1.500 1 @ 6.2713 1 @ 77.927 @ 0.889 mm Material SA-249 TP3 168.30 mm Shell Cha Tub Impi %Cut (Diam) seal Type None	304H Tube (W) S30409 II Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate None	9 Tube pattern 30 steel oon steel e Inlet 287.29 mm	
No Passes per Sho Corrosion Allowan Connection Size & Rating Tube No. 94 Tube Type Plain Shell Carbon s Channel or Bonnet Tubesheet Station Floating Head Cov Baffles-Cross Baffles-Long Supports-Tube	ell ce mm ln mm Out mm Intermediate OD 9.525 Steel ary Carbon steel cer Carbon steel	1 1 1 1 1 1 1 1 1 1	1 .500 1 @ 62.713 1 @ 62.713 1 @ 77.927 @ 0.889 mm I Material SA-249 TPC 168.30 mm Shel Cha Tub Impi %Cut (Diam) 8eal Type None Bend	304H Tube (W) S30409 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate None 35 Spacing(c/c) 9	9 Tube pattern 30 steel con steel e 11.200 Inlet 287.29 mm Type None	
No Passes per She Corrosion Allowan Connections Size & Rating Tubes No. 94 Tube Type Plain Shell Carbon s Channel or Bonnel Tubesheet-Station Floating Head Cov Baffles-Cross Baffles-Long Supports-Tube Bypass Seal Arran	ell ce mm ln mm Out mm Intermediate OD 9.525 Steel ary Carbon steel cer Carbon steel	1 1.500 1 @ 35.052 1 @ 35.052 2 @	1	304H Tube (W) S30409 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate None 35 Spacing(c/c) 9	9 Tube pattern 30 steel con steel e 11.200 Inlet 287.29 mm Type None	
No Passes per Sho Corrosion Allowan Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon : Channel or Bonnel Tubesheet-Station Floating Head Cov Baffles-Cross Baffles-Cross Baffles-Long Supports-Tube Bypass Seal Arran	ell mm len mm Out mm Intermediate OU 9.525 steel Carbon steel ary Carbon steel Carbon steel Carbon steel	1 1 1500 1 60 35.052 1 60 35.052 1 60 35.052 1 60 35.052 1 60 35.052 1 60 35.052 1 60 35.052 1 60 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	304H Tube (W) S30405 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate Nono 35 Spacing(c/c) 9 Expanded (No groo	9 Tube pattern 30 steel con steel e 11.200 Inlet 287.29 mm Type None	
No Passes per Shocorosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon Shell S	eli	1 1.500 1 @ 35.052 1 @ 35.052 2 @ 2 2 2 2 2 2 2 2	1.500 1 @ 62,713 1 @ 77,927 @ 0.889 mm Shel Cha Tub Tub Tub Scut (Diam) %Cut (Diam) %Cut (Diam) ### None Bend #### Jub Tub Tub	304H Tube (W) S30409 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate None 35 Spacing(c/c) 9	9 Tube pattern 30 steel con steel e 11.200 Inlet 287.29 mm Type None	
No Passes per She Corrosion Allowan Size & Rating Tube No. 94 Tube Type Plain Shame of Bonnel or Bonnel Tubesheet Station Channel or Bonnel Tubesheet Station Floating Head Cov Baffles-Cross Baffles-Long Supports-Tube Bypass Seaf Arran Expansion Joint Rho-V2-Inlet Nozz! Gaskets-Shell Side	ell ce mm	1 1.500 1 @ 35.052 1 @ 35.052 2 @ 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	304H Tube (W) S30405 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate Nono 35 Spacing(c/c) 9 Expanded (No groo	9 Tube pattern 30 steel con steel e 11.200 Inlet 287.29 mm Type None	
No Passes per Shocorosion Allowand Connections Size & Rating Tube No. 94 Tube Type Plain Shell Carbon Shell S	ell	1 1.500 1 @ 35.052 1 @ 35.052 2 @ 2 2 2 2 2 2 2 2	1.500 1 @ 62,713 1 @ 77,927 @ 0.889 mm Shel Cha Tub Tub Tub Scut (Diam) %Cut (Diam) %Cut (Diam) ### None Bend #### Jub Tub Tub	304H Tube (W) S30405 Il Cover Innel Cover Carbon s esheet-Floating Carb ingement Plate Nono 35 Spacing(c/c) 9 Expanded (No groo	9 Tube pattern 30 steel con steel e p1.200 Inlet 287.29 mm Type None ove) 21.15 kg/m-s2	

Fig 6: HTRI Result [13]

TABLE II. COMPARISON OF PARAMETRS

Parameter	Calculated value	HTRI value	remark
Overall heat transfer coefficient	152.61 kcal/hr·m².°C	142.26 kcal/hr·m².°C	Less than 10% of variation
Heat duty	21400.5 kcal/hr	21896 kcal/hr	Less than 10% of variation
Shell side pressure drop	0.09983 kg/cm ²	0.049 kg/cm ²	$< 0.5 \text{ kg/cm}^2$
Tube inside pressure drop	0.044 kg/cm ²	0.053 kg/cm ²	<0.1 kg/cm ²

The difference between calculated value and HTRI value of overall heat transfer coefficient and Heat duty (heat exchanged) is less than 10% which is acceptable. Calculated value and HTRI value of shell side presure drop and tube inside presure drop are less than allowable pressure drop hence the values of the calculated parameters are varified.

VII. CONCLUSION

At first thermal design is done by using kern's method. The input parameters are taken from specification sheet. The values of Overall heat transfer coefficient, Heat duty, pressure drop, are obtained.

HTRI software is used to verify analytical thermal design. It gaves close results as that of obtain from thermal design. The comparision between calculated values and software obtained values concludes the varification of the parameters.

The proven theoretical methods are in good agreement with the software results.

FUTURE SCOPE

HTRI incorporates a user-friendly interface that reduces time and increases efficiency. It can load a case from CD or a read only directory. If a user loads a case marked as read only, HTRI opens and runs the case. The results are given by the software are in less time as compared to manual calculations.

HTRI can estimate the shell weight. It has an approximation procedure for estimating the weight. It does not rigorously determine the material needed to construct the shell but rather divides the diameter into suitable portions. The values obtained are reasonable but not exact

Thus after all the input is put in the software, it generates the results which can further be used for analyzing them with required output. If found satisfactory user may move ahead with the design or he shall again change the input values and obtain the required results.

REFERENCES

- Sadik kakac, "Heat Exchangers Selection, Rating and Thermal Design", 2002. I.S. Jacobs and C.P. Bean, "Fine particles, thin films and exchange anisotropy," in Magnetism, vol. III, G.T. Rado and H. Suhl, Eds. New York: Academic, 1963, pp. 271-350.
- [2] "Fundamentals of Heat and Mass Transfer", by Theodorel L. Bergman and Adrienne S. Lavine. 7th edition page no. 705-748.
- "Process Heat Transfer", by D. Q. Kern, McGraw-Hill, 1950, the University of Michigan, 21 Nov 2007

ISSN: 2278-0181 Vol. 9 Issue 12, December-2020

- [4] G.N. Xie, Q.W. Wang, M. Zeng, L.Q. Luo, "Heat transfer analysis for shell and tube heat exchanger with experimental data by artificial neural networks approach", Applied Thermal Engineering 27 (2007)
- [5] Jiangfeng Guo, Lin Cheng, Mingtian Xu, "Optimization design of shell and tube heat exchanger by entropy generation minimization and genetic algorithm", Applied Thermal Engineering 29 (2009)
- [6] Ramesh K. Shah, Dus`an P. Sekulic, Fundamentals Of Heat Exchanger Design, Rochester Institute of Technology, Rochester, New York Formerly at Delphi Harrison Thermal Systems, Lockport, New York &University of Kentucky, Lexington, Kentucky, 2003.
- [7] Standards of the Tubular Exchanger Manufacturers Association, Seventh edn., 1988, TEMA, Inc., 25 North Broadway, Tarrytown, New York 10591, USA
- [8] Andre L.H. Costa, Eduardo M. Queiroz, "Design optimization of shelland-tube heat exchangers", Applied Thermal Engineering 28 (2008)

- [9] Paisarn Naphon and Tanapon Suchana et al. "Heat transfer enhancement and pressure drop through the horizontal concentric tube with twisted wire brush inserts", International Communications in Heat and Mass transfer, Volume 38
- [10] Arturo R L, Miguel T V & Pedro Q D. (2011) "The Design Of Heat Exchanger", science research. Vol 3 pp 911-920
- [11] Leong ke & Toh ke (1998), "shell and tube heat exchanger design software for educational applications", int.j.engng.ed. vol14 pp 217-234
- [12] Image of tube and shell heat exchanger https://images.app.goo.gl/f7bHtjLWKNNBACss6
- [13] Image genarated by Heat Transfer Research, Inc., "HTRI Xchanger Suite," [Online]. Available: https://www.htri.net/htri-xchanger-suite. [Accessed Jan 2019].