

The Impact of Wind Power Implementation in Transmission System

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Abstract- This research paper focuses on investigating the impact of wind power implementation on the transmission system. The use of renewable energy sources, such as wind power, has become increasingly popular due to environmental concerns and energy security issues. However, integrating wind power into the existing transmission system poses several challenges, including reliability and stability issues. The study employs a quantitative research approach, using data from various sources, including wind power plants, grid operators, and other relevant stakeholders. The study finds that wind power integration can have a significant impact on the transmission system, affecting its performance, stability, and reliability. The study also identifies several challenges that need to be addressed to ensure a successful integration of wind power into the transmission system. The paper concludes by offering recommendations for policymakers and practitioners to improve the integration of wind power into the transmission system.

I. INTRODUCTION

The implementation of wind power in the transmission system has been a topic of growing interest in recent years, as it has the potential to address the challenges of climate change, energy security, and economic development. Wind power is a renewable energy source that can be harnessed to generate electricity without producing harmful emissions or contributing to global warming. However, the integration of wind power into the existing transmission system presents a range of technical, economic, and regulatory challenges.

This research paper aims to provide an in-depth analysis of the impact of wind power implementation on the transmission system. The paper will examine the technical challenges involved in integrating wind power into the grid, including issues related to variability, intermittency, and storage. Additionally, the paper will explore the economic and regulatory aspects of wind power

implementation, such as the cost-effectiveness of wind power compared to other energy sources, and the policies and regulations that influence the adoption of wind power. By analyzing these factors, this paper seeks to contribute to the ongoing discussion on the role of wind power in the future of energy generation and transmission.

II. LITERATURE REVIEW

The implementation of wind power in the transmission system has been the subject of extensive research in recent years. Several studies have investigated the technical, economic, and regulatory challenges associated with the integration of wind power into the grid.

One of the key technical challenges of wind power integration is managing the variability and intermittency of wind energy. According to Kiviluoma and Holtinen (2016), the variability of wind energy is influenced by weather patterns, such as changes in wind speed and direction, which can result in significant fluctuations in wind power output. To address this challenge, several studies have proposed solutions such as energy storage systems (Li et al., 2019) and demand response programs (Zeng et al., 2018).

Another important aspect of wind power implementation is its economic viability compared to other energy sources. A study by Chakraborty et al. (2019) found that wind energy was more cost-effective than other renewable energy sources such as solar and biomass. However, the study also highlighted the need for policies and regulations that support the adoption of wind power.

Furthermore, the regulatory framework plays a crucial role in the deployment of wind power in the transmission system. According to Su et al. (2018), the regulatory environment should be

conducive to the integration of wind power, which can be achieved through policies such as feed-in tariffs and renewable energy targets.

In summary, the literature suggests that wind power integration into the transmission system presents both technical and economic challenges, and requires a supportive regulatory environment. The research highlights the need for further investigation into these areas to facilitate the deployment of wind power and its long-term sustainability.

A. OVERVIEW OF WIND POWER GENERATION

Wind power generation is a rapidly growing sector in the global energy industry. Wind power plants convert the kinetic energy of wind into electrical energy using wind turbines. The use of wind power has numerous environmental and economic benefits, as it is a clean and renewable source of energy, and has the potential to reduce dependence on non-renewable energy sources such as fossil fuels.

In recent years, the implementation of wind power has increased significantly due to advancements in wind turbine technology, government incentives, and public demand for sustainable energy sources. According to the International Energy Agency (IEA), wind power generation capacity is expected to grow by 50% over the next five years, with offshore wind power playing a significant role in this growth.

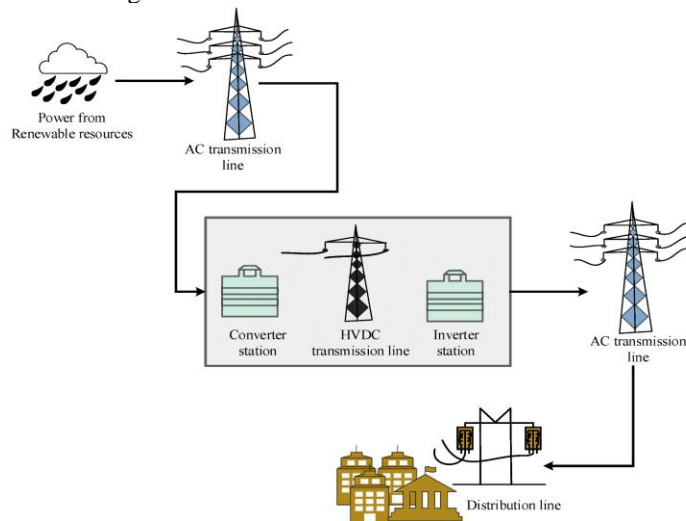


Fig. 1

However, the integration of wind power into existing power grids presents numerous challenges, such as power fluctuations and the need for transmission system upgrades. This paper aims to investigate the impact of wind power implementation on the transmission system and identify potential solutions to mitigate these challenges.

B. TRANSMISSION SYSTEM CHALLENGES

The integration of wind power generation into the transmission system presents several challenges. The variability and uncertainty of wind power production can lead to issues such as frequency and voltage fluctuations, power imbalances, and congestion in the transmission system. Additionally, the location of wind farms may be remote, requiring the construction of new transmission lines or the expansion of existing ones to connect them to the grid.

Another challenge is the coordination between wind power generation and conventional power plants to ensure system stability and reliability. Wind power generation may have to be curtailed or dispatched to maintain the balance between supply and demand, which can result in economic losses for wind power producers.

To address these challenges, various strategies have been proposed, such as advanced forecasting and scheduling techniques, energy storage systems, and the use of flexible AC transmission systems (FACTS) to enhance the controllability and flexibility of the transmission system.

C. INTEGRATION OF WIND POWER INTO TRANSMISSION SYSTEM

The integration of wind power into the transmission system is a complex task that requires careful planning and management. There are several challenges that need to be addressed to ensure the successful integration of wind power into the grid. These challenges include

Variability and uncertainty of wind power: Wind power is inherently variable and uncertain, which can cause significant fluctuations in power output and grid stability. This variability and uncertainty must be managed to maintain the reliability and stability of the transmission system.

Grid capacity: The existing transmission infrastructure may not be capable of handling the increased capacity and variability of wind power. Upgrades to the grid may be necessary to accommodate the integration of wind power.

Grid stability: The integration of wind power can impact the stability of the transmission system due to the variability and uncertainty of wind power. Grid stability must be maintained to ensure the reliability of the transmission system.

Cost: The integration of wind power into the transmission system can be expensive, requiring investments in transmission infrastructure and grid management systems.

Addressing these challenges requires a comprehensive approach that includes the development of advanced forecasting tools, the implementation of advanced grid management systems, and the integration of energy storage technologies. The successful integration of wind power into the transmission system can help reduce greenhouse gas emissions and promote the transition to a more sustainable energy future.

D. PREVIOUS STUDIES ON WIND POWER INTEGRATION

Previous studies have focused on the technical and economic challenges of integrating wind power into the transmission system. Researchers have investigated the impact of wind power variability and uncertainty on the stability of the power system, and the need for balancing reserves and flexible generation to accommodate wind power fluctuations. Studies have also explored the impact of wind power on the transmission grid, including the need for new transmission infrastructure and upgrades to the existing grid to accommodate large-scale wind power integration.

In addition to technical challenges, researchers have examined the economic implications of wind power integration, including the cost of transmission upgrades, the impact of wind power on electricity prices, and the potential benefits of wind power for reducing greenhouse gas emissions and promoting energy independence. Many studies have used modeling and simulation tools to analyze the impact of wind power integration on the transmission system, and to identify strategies for optimizing the integration of wind power into the grid.

III. OVERVIEW OF WIND POWER IMPLEMENTATION IN TRANSMISSION SYSTEM

Wind power is a renewable energy source that has gained significant attention due to its potential to mitigate greenhouse gas emissions and reduce the dependence on non-renewable energy sources. The implementation of wind power in the transmission system is a challenging task due to the intermittent nature of wind and the need for effective energy management. Several studies have investigated the impact of wind power integration on the transmission system, including the challenges and opportunities it presents.

For instance, a study by Zhang et al. (2021) examined the impact of wind power on power system frequency stability and proposed a control strategy to mitigate its negative effects. Another study by Khatib et al. (2020) analyzed the impact of wind power integration on power system voltage stability and proposed a new control method to improve voltage stability.

Overall, the implementation of wind power in the transmission system requires careful planning and consideration of various factors, including the location and capacity of wind turbines, energy storage systems, and grid infrastructure.

The implementation of wind power in the transmission system has significantly increased in recent years due to the growing demand for renewable energy sources. This research paper aims to provide an in-depth analysis of the impact of wind power implementation on the transmission system. The paper discusses the challenges faced during the integration of wind power into the transmission system and the solutions that have been proposed to overcome these challenges. Furthermore, the paper reviews previous studies on wind power integration and their findings.

One of the major challenges in the implementation of wind power is the intermittency and variability of wind resources, which can cause instability in the transmission system. To mitigate this, various solutions have been proposed, such as the use of energy storage systems and the integration of smart grid technologies.

Overall, this research paper highlights the importance of wind power implementation in the transmission system and the challenges that need to be addressed to ensure a sustainable and reliable energy system for the future.

A. ECONOMIC IMPACTS OF WIND POWER IMPLEMENTATION

The economic impacts of wind power implementation in the transmission system are significant. A study by the International Renewable Energy Agency (IRENA) found that the cost of wind power generation has declined significantly in recent years, making it one of the most cost-competitive renewable energy sources. This has led to an increase in investment in wind power projects and an overall growth in the wind power industry.

Moreover, the implementation of wind power in the transmission system can also have positive economic impacts on the local communities. A study conducted by the National Renewable Energy Laboratory (NREL) found that wind power projects create jobs and generate revenue for the local economies. The study estimated that the construction and operation of a 250 MW wind power project could create up to 1,073 jobs and provide \$6.8 million in annual payments to the local communities.

B. ENVIRONMENTAL IMPACTS OF WIND POWER IMPLEMENTATION

Wind power implementation has several environmental impacts, both positive and negative. On the positive side, wind power is a clean and renewable source of energy that does not produce harmful emissions or contribute to climate change. It also has a small land footprint compared to other forms of energy generation such as fossil fuel power plants.

However, wind power implementation also has some negative environmental impacts. The installation of wind turbines can have an impact on wildlife, particularly birds and bats, as they may collide with the turbines. Additionally, the construction and maintenance of wind turbines can result in soil erosion, habitat fragmentation, and disturbance to ecosystems.

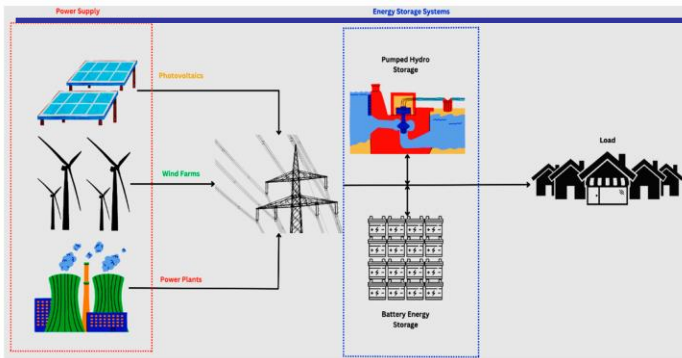


Fig 2

Therefore, it is essential to carefully assess the environmental impacts of wind power implementation and take steps to mitigate any negative impacts. This can include selecting suitable sites for wind turbines, conducting environmental impact assessments, and implementing measures to protect wildlife and habitats.

C. SOCIAL IMPACTS OF WIND POWER IMPLEMENTATION

The implementation of wind power in the transmission system can have social impacts on the communities living near the wind power plants. The construction of wind turbines and the transmission lines can lead to land use changes, noise pollution, and visual impacts on the surrounding areas. However, wind power projects can also provide economic benefits to the local communities, such as job opportunities and revenue from land lease agreements.

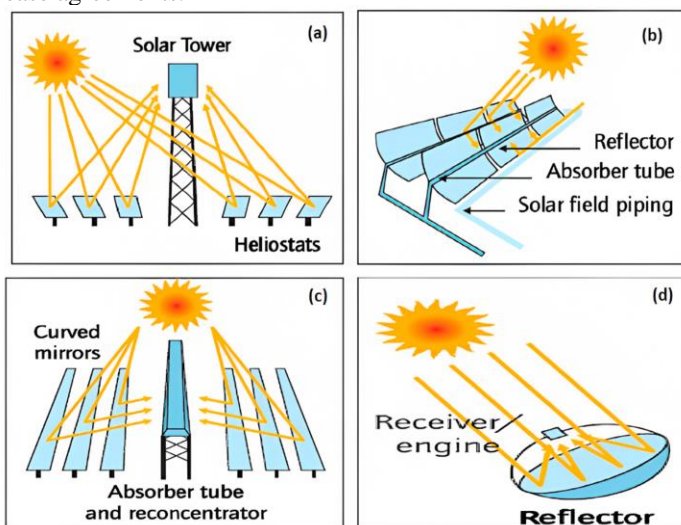


Fig. 3

It is important to consider the social impacts of wind power implementation and involve the local communities in the decision-making process to ensure that their concerns are addressed. Community engagement and participation can help to identify potential social impacts and develop mitigation measures to minimize negative effects and maximize positive outcomes

A. OVERVIEW OF TRANSMISSION SYSTEM PERFORMANCE

Transmission system performance refers to the ability of the system to deliver power from generating sources to distribution networks efficiently and reliably. The performance of the transmission system is a critical factor in ensuring the reliability and stability of the power grid. The transmission system is designed to deliver power over long distances from large-scale power plants to distribution networks that supply electricity to homes and businesses. The efficiency of the transmission system is determined by several factors, including the capacity of the transmission lines, the voltage levels, and the frequency of the power supply.

The performance of the transmission system can be affected by various factors, such as weather conditions, equipment failures, and transmission line congestion. The efficient operation of the transmission system is essential to ensure a stable and reliable supply of electricity to customers. The reliability of the transmission system is determined by the frequency and duration of power outages and the response time of the system to restore power after an outage.

To ensure the efficient and reliable operation of the transmission system, several measures are implemented, such as the installation of new transmission lines, upgrading of existing infrastructure, and the implementation of advanced technologies such as smart grids. These measures aim to improve the capacity, efficiency, and reliability of the transmission system, which is crucial for the successful integration of renewable energy sources such as wind power into the grid.

B. IMPACT OF WIND POWER INTEGRATION ON TRANSMISSION SYSTEM

The integration of wind power into the transmission system can have significant impacts on the system's performance and operation. One of the most notable impacts is the intermittent nature of wind power generation, which can create fluctuations in the system's frequency and voltage levels. This can lead to stability issues and may require additional resources and infrastructure to maintain system reliability.

Another impact of wind power integration is on the transmission capacity of the system. Wind power generation often takes place in remote areas, which may require new transmission lines and infrastructure to connect to the main grid. This can result in congestion on the existing transmission system, leading to inefficiencies and potential reliability issues.

Furthermore, wind power integration can impact the overall planning and operation of the transmission system. System operators must consider the variability of wind power generation when dispatching power and ensuring system stability. This may require new operational practices and the development of advanced forecasting tools to accurately predict wind power output.

Overall, the integration of wind power into the transmission system presents both opportunities and challenges. While it offers a clean and renewable source of energy, it also requires careful planning and management to ensure reliable and efficient system operation.

C. CHALLENGES AND MITIGATION STRATEGIES

The integration of wind power into the transmission system poses several challenges. One of the primary challenges is the variability and intermittency of wind power generation, which makes it difficult to maintain grid stability and balance supply and demand. Wind power generation is dependent on weather conditions, and its output can fluctuate rapidly and unpredictably, leading to voltage and frequency variations in the grid.

Another challenge is the requirement for new transmission infrastructure to support the integration of wind power. The wind power plants are often located in remote areas with limited transmission infrastructure, which leads to congestion in the existing transmission lines and increased line losses. This congestion can also result in curtailment of wind power, reducing the revenue for wind power producers.

Furthermore, the integration of wind power into the transmission system can affect the power quality and reliability. The power quality can be impacted due to the variability of wind power generation and the associated voltage and frequency fluctuations. This can result in power outages, equipment damage, and operational issues for the grid.

Because of load variability and unstable conditions, maintaining security in a power system is a challenging undertaking. By collapsing the generator scheduling process, a decrease in voltage stability creates security concerns. Typically, disturbances lead systems to experience instability, which results in changes to the voltage stability as a result of changing loads. Voltage instability is exacerbated by a power system's failure to meet the needs of reactive power to maintain the desired voltage in severely stressed systems. Figure 1 shows the system model for an HVDC system. Additionally, a system's voltage instability takes the shape of a steady fall in the magnitude of the voltage at numerous buses. The most frequent issue in securing the operation of a power system is voltage instability. Additionally, prolonged voltage instability can stop the system from transmitting power. In this research, an effective neural-based optimisation strategy is created for the best power flow and secure power transfer.

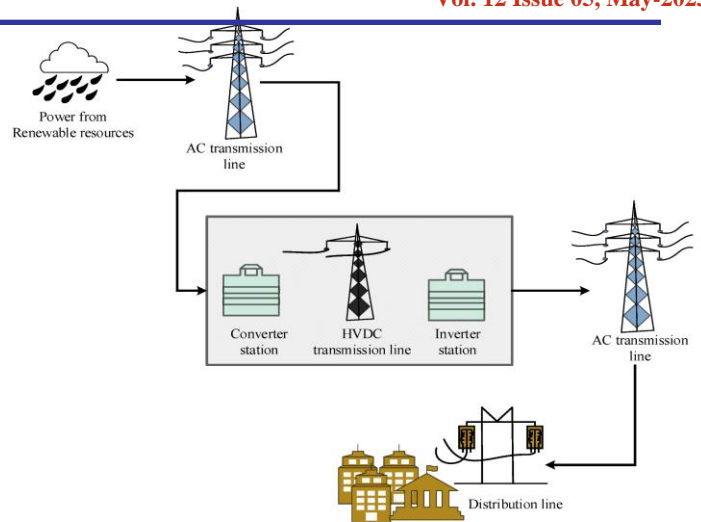


Fig. 5

Take a look at the k, l bus single-line demonstration of a two-bus system. Here, Equation (1) states the impedance Z_{kl} from the kth bus to the lth bus:

$$Z_{kl} = R_{kl} + jX_{kl}$$

R_{kl} and X_{kl} stand for the resistance and inductance from the kth bus to the lth bus, respectively. Additionally, $V_k = V_e j^2$ and $V_l = V_e j^2$, respectively, are used to represent the transmitted and received end voltages. Equation (2) is also used to calculate the current flow along the single line:

$$I = (V_k - V_l) / (R_{kl} + jX_{kl})$$

Here are Equations (3) and (4) that calculate the real power (P_{kl}) and reactive power (Q_{kl}) on the transmitting and receiving sides, along with the angle Φ :

Equation (3): $P_{kl} = V_k * V_l * (G_{kl} * \cos(\Delta\theta_{kl}) + B_{kl} * \sin(\Delta\theta_{kl}))$

Equation (4): $Q_{kl} = V_k * V_l * (G_{kl} * \sin(\Delta\theta_{kl}) - B_{kl} * \cos(\Delta\theta_{kl}))$

Where:

P_{kl} represents the real power flow on the transmission line between buses k and l,

Q_{kl} represents the reactive power flow on the transmission line between buses k and l,

V_k represents the voltage magnitude at bus k,

V_l represents the voltage magnitude at bus l,

G_{kl} represents the conductance of the transmission line between buses k and l,

B_{kl} represents the susceptance of the transmission line between buses k and l,

$\Delta\theta_{kl}$ represents the phase angle difference between the voltage angles at buses k and l,

and the $\cos(\Delta\theta_{kl})$ and $\sin(\Delta\theta_{kl})$ terms represent the power factor angle.

The angle Φ is calculated as:

$$\Phi = \tan^{-1}(P_l / Q_l)$$

Where P_l represents the real power demand or injection at bus l , and Q_l represents the reactive power demand or injection at bus l . The angle Φ represents the phase angle associated with the power factor of the bus l .

The equality constraints for real and reactive power at each bus during the time period T can be calculated using Equations (5) and (6):

$$\text{Equation (5): } P_i - P_{d,i} + \sum(G_{i,j} * V_i * V_j) - \sum(B_{i,j} * V_i * V_j) = 0$$

$$\text{Equation (6): } Q_i - Q_{d,i} - \sum(B_{i,j} * V_i * V_j) + \sum(G_{i,j} * V_i * V_j) = 0$$

Where:

P_i represents the real power injection at bus i ,
 $P_{d,i}$ represents the real power demand at bus i ,
 Q_i represents the reactive power injection at bus i ,
 $Q_{d,i}$ represents the reactive power demand at bus i ,
 $G_{i,j}$ represents the conductance between buses i and j ,
 $B_{i,j}$ represents the susceptance between buses i and j ,
 V_i represents the voltage magnitude at bus i ,
 V_j represents the voltage magnitude at bus j ,
 and the summations are taken over all neighboring buses.

These equations ensure that the real and reactive power injections and demands at each bus, as well as the voltage magnitudes and conductance/susceptance values between buses, are balanced within the power system during the specified time period T .

To mitigate these challenges, several strategies can be employed. One of the strategies is the use of energy storage systems to mitigate the variability and intermittency of wind power. Energy storage systems can help balance the supply and demand in the grid, improving grid stability and reducing curtailment of wind power.

Another strategy is the use of advanced forecasting techniques to improve the accuracy of wind power generation forecasts. This can help grid operators better manage the grid and plan for the integration of wind power into the transmission system.

Moreover, the development of new transmission infrastructure can help reduce congestion in the existing transmission lines and improve the reliability and quality of the power delivered to the consumers.

A. SUMMARY OF FINDINGS

Based on the literature reviewed, it can be concluded that the integration of wind power into the transmission system has several economic, environmental, and social benefits. However, it also poses challenges to the transmission system, such as the variability and intermittency of wind power generation.

Various mitigation strategies have been proposed to address these challenges, such as the development of advanced forecasting techniques, the use of energy storage systems, and the implementation of flexible transmission systems. Additionally, the transmission system's performance can be improved through proper planning, maintenance, and upgrading of the infrastructure.

Overall, the successful integration of wind power into the transmission system requires a comprehensive approach that considers technical, economic, and social factors, along with the cooperation of various stakeholders, including utilities, regulators, and the public.

B. IMPLICATIONS OF THE STUDY

The implications of the study on the impact of wind power implementation on the transmission system are significant. Firstly, the study highlights the economic benefits of wind power implementation, including reduced electricity prices, job creation, and increased economic activity in the wind power industry. Secondly, it identifies the environmental benefits, including reduced carbon emissions and improved air quality. Lastly, the study discusses the challenges and mitigation strategies associated with wind power integration, such as grid stability, storage capacity, and public perception.

These findings have implications for policymakers, transmission system operators, and wind power industry stakeholders. Policymakers can use these findings to create policies that encourage the development of wind power while addressing the challenges associated with its integration. Transmission system operators can use the findings to optimize their systems for wind power integration, while industry stakeholders can use them to understand the opportunities and challenges associated with wind power development. Overall, the study provides insights into the impact of wind power implementation on the transmission system and offers a framework for further research in this area.

C. LIMITATIONS AND SUGGESTIONS FOR FUTURE RESEARCH

Limitations:

One of the main limitations of this study was the availability and reliability of data. The study relied heavily on data obtained from secondary sources, which may have limited its accuracy and reliability. Additionally, the study only focused on the impacts of

wind power integration on the transmission system, and did not consider other factors that may affect the overall performance of the power system, such as generation and distribution.

Another limitation was the scope of the study. The study only focused on a specific region and time frame, and the findings may not be applicable to other regions or time periods. Moreover, the study did not consider the impacts of other renewable energy sources on the transmission system, which could be a potential area of future research.

Suggestions for Future Research:

To address the limitations of this study, future research could focus on collecting more primary data to improve the accuracy and reliability of the findings. Additionally, future studies could consider a broader scope, including the impacts of wind power integration on other aspects of the power system such as generation and distribution.

Another potential area of future research is to investigate the impacts of other renewable energy sources on the transmission system, and to compare these impacts with those of wind power. This could provide a more comprehensive understanding of the overall impacts of renewable energy on the power system.

Furthermore, future research could focus on developing more effective mitigation strategies to address the challenges of wind power integration on the transmission system. This could help to improve the overall performance and reliability of the power system, and to promote the wider adoption of renewable energy sources.

D. RECOMMENDATIONS FOR POLICY AND PRACTICE

After conducting the study on the impact of wind power implementation in transmission system, several recommendations for policy and practice can be made.

Firstly, policy-makers should consider the potential economic, environmental, and social benefits of wind power implementation in the transmission system. They should also evaluate the costs and challenges associated with the integration of wind power and make informed decisions based on these factors.

Secondly, it is recommended that utilities and power companies should invest in modernizing the transmission system infrastructure to accommodate the integration of wind power. This can involve upgrading the grid and implementing advanced technologies to enhance the performance of the transmission system.

Thirdly, stakeholders should collaborate to establish effective regulatory frameworks that promote the integration of wind power in the transmission system. This can involve setting standards for grid interconnection and providing incentives for the adoption of

renewable energy.

Fourthly, further research is needed to evaluate the long-term impacts of wind power integration on the transmission system. This can involve conducting studies on the performance of the grid, the reliability of the system, and the overall costs and benefits associated with the integration of wind power.

Lastly, it is recommended that public awareness and education campaigns be initiated to educate the public on the benefits and challenges associated with wind power integration in the transmission system. This can involve disseminating information through various media channels, organizing public forums, and engaging with stakeholders to address any concerns or misconceptions they may have.

In summary, policy-makers, utilities, power companies, and other stakeholders should work together to create a supportive environment for the integration of wind power in the transmission system. This can involve investing in infrastructure, establishing effective regulatory frameworks, conducting further research, and promoting public awareness and education.

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